

Kansas Department of Health and Environment Division of Environment Bureau of Air and Radiation

DIRECT HEATING UNIT (FURNACE)

2)					
۷)	Company/Source Name:				
3)	Emission Unit Identification:				
4)	Process utilizing direct heating unit:				
	If process is aluminum related: Are fluxes used? Yes No				
	Is chlorine demagging used? Yes No				
	Is fluorine demagging used? Yes No				
	If process is wool/fiberglass related, rate of emission discharge (lb/hr): Max Avg				
5)	Type of direct heating unit:				
	If calciner, indicate type: Expansion furnace Multiple Hearth Other				
	Manufacturer: Model No.:				
	Date of installation or latest modification:				
	Heating unit operating schedule: hours/year				
	Maximum design heat-input rate: BTU/hr				
	Attach a diagram of the burner configuration if available.				
6)	Charging method:				
6)	Charging method: Describe the composition of the charge, including alloys and flux.:				
6)	Describe the composition of the charge, including alloys and flux.:				
6)	Describe the composition of the charge, including alloys and flux.: 1 lb or ton per charge or hour*				
6)	Describe the composition of the charge, including alloys and flux.: 1 lb or ton per charge or hour* 2 lb or ton per charge or hour				
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DIRECT HEATING UNIT (FURNACE) (cont.)

7)	7) Primary Fuel: Amount	burned/hr	Annual consumption				
	Secondary Fuel: Amou	nt burned/hr	_ Annual consumpt	ion			
8)	Fuel Specific Data:						
	Natural Gas: Pipeline quality? Yes	If no, heating value:	ng value:BTU/cu. ft.				
	Coal: % Sulfur: % Ash: _	Heating	yvalue:	BTU/lb.			
	Fuel Oil: % Sulfur: Grad	le: Heat	ing value:	BTU/gal.			
	Density: lb. / gal.						
	Other (attach appropriate data):	% Sulf	ur: % A	% Ash:			
	Heating value:	BTU/gal. Dens	sity: lb.	/			
9)	Emissions discharged to atmosphere ft. above grade through stack ft. diameter at						
	°F temperature, with cfm flow rate and fps velocity.						
10)	Did construction, modification, or reconstruction commence after April 23, 1986; and, is the plant associated wit the minerals' industry? Yes No If yes, this plant may be subject to NSPS, 40 CFR Part 60, Subpart UUU.						
11)	11) For emission control equipment, use the a	For emission control equipment, use the appropriate CONTROL EQUIPMENT form and duplicate as needed.					
	Be sure to indicate the emission unit that t	Re sure to indicate the emission unit that the control equipment is affecting					